

## APPLICATION FOR PERMIT TO DRILL, DEEPEN OR PLUG BACK

APPLICATION TO DRILL ☒ DEEPEN ☐ PLUG BACK ☐NAME OF COMPANY OR OPERATOR Ke-La-Da Enterprises, Inc. DATE June 2, 1976

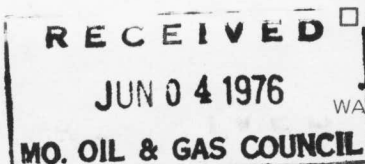
Address <u>Archie</u> City <u>Missouri</u> State	
<b>DESCRIPTION OF WELL AND LEASE</b>	
Name of lease <b>Ke-La-Da Enterprises, Inc.</b>	Well number <b>1</b>
Elevation (ground) <b>830</b>	
WELL LOCATION (give footage from section lines) <u>1150</u> ft. from (N) <u>(S)</u> sec. line <u>2414</u> ft. from (E) <u>(W)</u> sec. line	
WELL LOCATION Section <u>34</u> <u>35</u> Township <u>43</u> Range <u>32</u>	County <b>Cass</b>
Nearest distance from proposed location to property or lease line: <u>250</u> feet	
Distance from proposed location to nearest drilling, completed or applied — for well on the same lease: <u>250</u> feet	
Proposed depth: <b>750 feet</b>	Rotary or Cable tools <b>Rotary</b>
Approx. date work will start <b>June 15, 1976</b>	
Number of acres in lease: <b>307</b>	Number of wells on lease, including this well, completed in or drilling to this reservoir: <u>None</u>
Number of abandoned wells on lease: <u>None</u>	
If lease, purchased with one or more wells drilled, from whom purchased: Name _____ Address _____	
No. of Wells: producing _____ inactive _____ abandoned _____	
Status of Bond Single Well <input type="checkbox"/> Amt. _____ Blanket Bond <input checked="" type="checkbox"/> Amt. <u>\$10,000.00</u>	
<input checked="" type="checkbox"/> ON FILE <input type="checkbox"/> ATTACHED	
Remarks: (If this is an application to deepen or plug back, briefly describe work to be done, giving present producing zone and expected new producing zone) use back of form if needed.	
Proposed casing program: amt. size wt./ft. cem. <u>40 feet</u> <u>8"</u> <u>surface pipe</u> <u>to producing 6"</u> <u>horizon</u>	Approved casing — To be filled in by State Geologist amt. size wt./ft. cem. <u>OK as proposed</u>
I, the undersigned, state that I am the <u>Vice-President &amp; Treasurer of Ke-La-Da Enterprises, Inc.</u> (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.	
Signature <u>Kenneth L. Lipner</u>	

Permit Number: 20025Approval Date: 8 June 1976Approved By: Wallace B. Howe

Note: This Permit not transferable to any other person or to any other location.

Remit two copies to: Missouri Oil and Gas Council  
P.O. Box 250 Rolla, Mo. 65401

One will be returned.

☒ SAMPLES REQUIRED☐ SAMPLES NOT REQUIRED

WATER SAMPLES REQUIRED @:

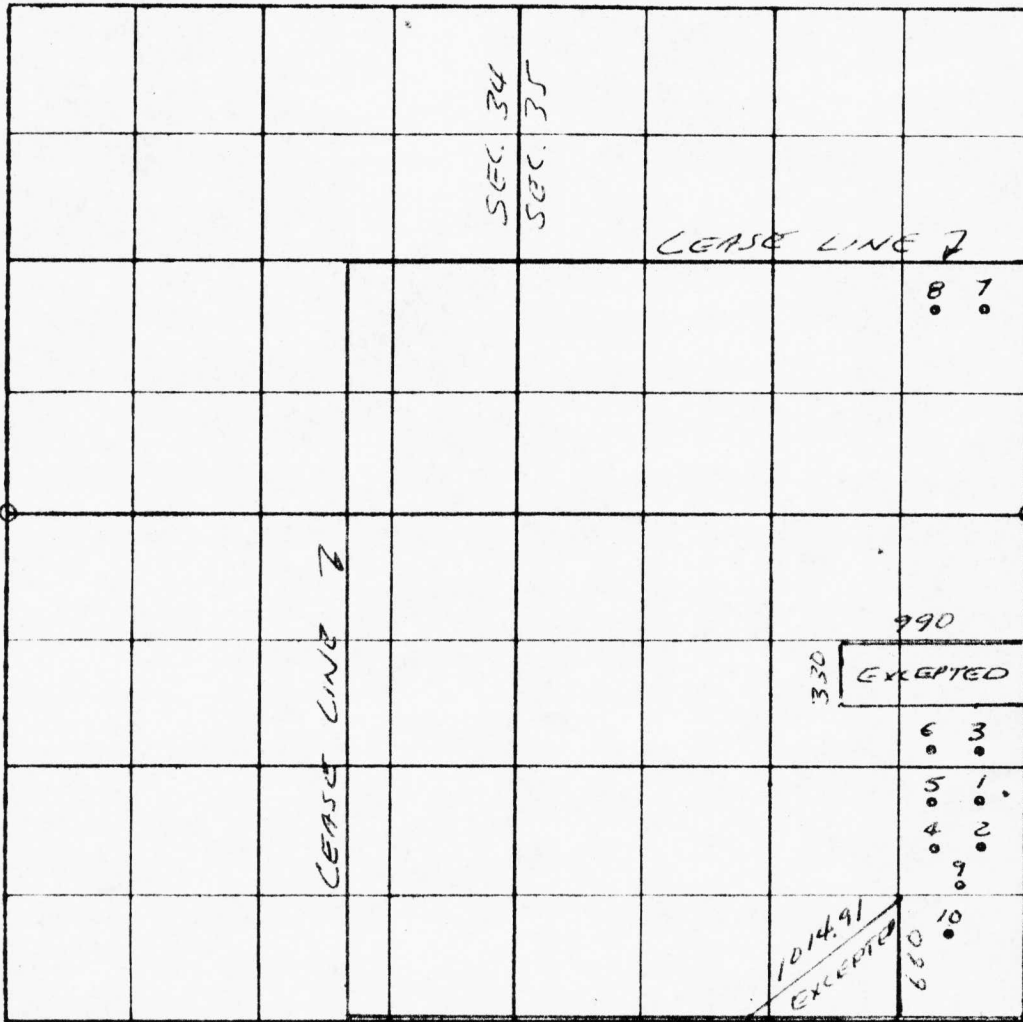
MISSOURI OIL AND GAS COUNCIL  
WELL LOCATION PLAT

Form OGC - 4

Owner: Ke-La-Da Enterprises, Inc.

Lease Name: Ke-La-Da Enterprises, Inc. County, Cass

feet from (N) - (S) line and feet from (E) - (W) line of Sec. Twp. Range



CTR. SEC.  
34-43-32

SCALE  
1" = 1000'

! = Loc. No.

#1 = 1150-N  
250-W

#2 = 900-N  
250-W

#3 = 1400-N  
250-W

#4 = 900-N  
500-W

CTR. SEC.  
35-43-32

REMARKS: Survey will follow completion of wells.

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JUN 6 1976

MO. OIL & GAS COUNCIL

#5 = 1150-N  
500-W

#6 = 1400-N  
500-W

#7 = 3724-N  
250-W

#8 = 3724-N  
500-W

#9 = 660-N  
330-W

INSTRUCTIONS

On the above plat, show distance of the proposed well from the two nearest lease and section lines, and from the nearest well on the same lease completed in or drilling to the same reservoir. If the location requested is not in conformance with the applicable well-spacing rules, show all off-setting wells to the proposed well. Do not confuse survey lines with lease lines. See rule 7 - 3 (b) for survey requirements.

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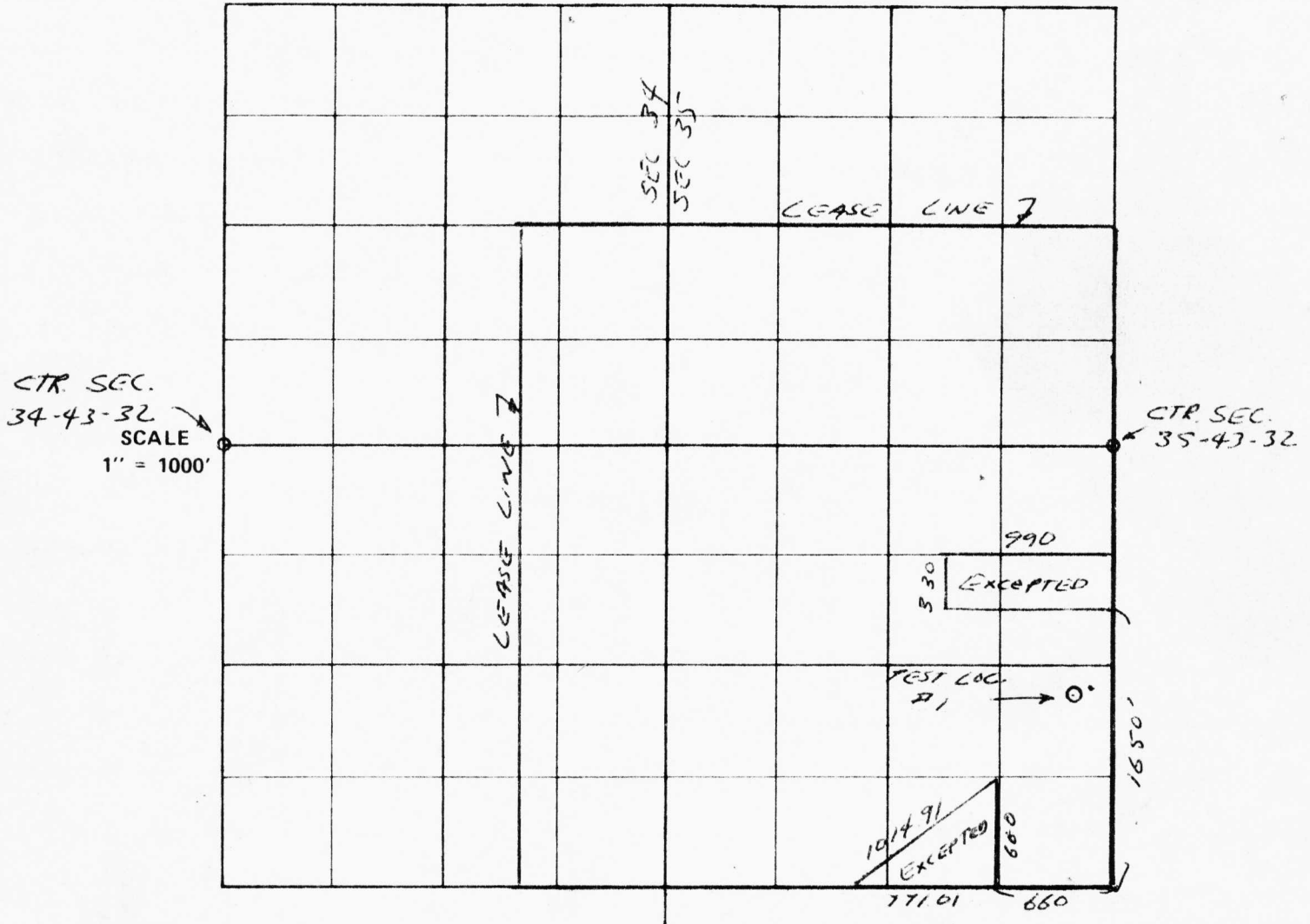
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MO. OIL & GAS COUNCIL

Registered Land Surveyor

#10 = 420-N  
410-W

(SEAL)

## WELL LOCATION PLAT

Owner: Ke-La-Da ENTER INC.Lease Name: Ke-La-Da ENTER INC. County: Cass1150 feet from (N) - (S) line and 2414 feet from (E) - (W) line of Sec. 35 Twp. 43 Range 32

REMARKS: \_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

## INSTRUCTIONS

On the above plat, show distance of the proposed well from the two nearest lease and section lines, and from the nearest well on the same lease completed in or drilling to the same reservoir. If the location requested is not in conformance with the applicable well-spacing rules, show all off-setting wells to the proposed well. Do not confuse survey lines with lease lines. See rule 7 - 3 (b) for survey requirements.

(SEAL)

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Registered Land Surveyor

MO. OIL &amp; GAS COUNCIL

## MISSOURI OIL AND GAS COUNCIL

Form OGC-5

## WELL COMPLETION OR RECOMPLETION REPORT AND WELL LOG

New Well ☒ Work Over ☐ Deepen ☐ Plug Back ☐ Same Reservoir ☐ Different Reservoir ☐ Oil ☐ Gas ☒ Dry ☐

Owner *The La-Da Enterprises* Address *Box 197 Archie, MO, 64725*  
 Lease Name *Free* Well Number *1* *35-43-32*

Location *1150 FS - 2414 FW Sec Line* Sec. -- TWP-Range or Block & Survey

County *Carroll* Permit number (OGC3 number) *26025*

Date spudded *6-24-78* Date total depth reached *6-25-78* Date completed, ready to produce *7-5-78* Elevation (DF, RKB, RT or Gr.) *830* feet Elevation of casing hd. flange *831* feet

Total depth *505* P. B. T. D.

Producing interval (s) for this completion *60 TO 350* Rotary tools used (interval) From *0* to *505* Cable tools used (interval) From *0* to *505*  
 Drilling Fluid used *air*

Was this well directionally drilled? *no* Was directional survey made? *no* Was copy of directional survey filed? *no* Date filed

Type of electrical or other logs run (list logs filed with the State Geologist) *None* Date filed

## CASING RECORD

Casing (report all strings set in well—conductor, surface, intermediate, producing, etc.)

Purpose	Size hole drilled	Size casing set	Weight (lb. ft.)	Depth set	Sacks cement	Amt. pulled
<i>Surface</i>	<i>8"</i>	<i>6"</i>	<i>12#</i>	<i>42</i>	<i>10</i>	<i>None</i>
<i>Plastic</i>		<i>4"</i>	<i>2#</i>	<i>505</i>	<i>None</i>	

## TUBING RECORD

## LINER RECORD

Size	Depth set	Packer set at	Size	Top	Bottom	Sacks cement	Screen (ft.)
<i>2</i> in.	<i>480</i> ft.	<i>30</i> ft.	<i>6</i> in.				

## PERFORATION RECORD

## ACID, SHOT, FRACTURE, CEMENT SQUEEZE RECORD

Number per ft.	Size & type	Depth Interval	Amt. & kind of material used	Depth Interval
<i>4</i>	<i>44</i>	<i>60-500</i>	<i>None</i>	

## INITIAL PRODUCTION

Date of first production *7-10-78* Producing method (indicate if flowing, gas lift or pumping—if pumping, show size & type of pump:) *flowing*

Date of test	Hrs. tested	Choke size	Oil prod. during test bbls.	Gas prod. during test	Water prod. during test	Oil gravity API (Corr.)
<i>7-15-78</i>	<i>24</i>			<i>30,000</i> MCF	<i>10</i> bbls.	
Tubing pressure	Casing pressure	Cal'd rate of Production per 24 hrs.	Oil bbls.	Gas bbls.	Water bbls.	Gas-oil ratio
<i>50#</i>	<i>50#</i>			<i>30,000</i> MCF	<i>10</i> bbls.	

Disposition of gas (state whether vented, used for fuel or sold):

*Vented on test well shut in W.O.M.*

Method of disposal of mud pit contents:

*air Rotary*

CERTIFICATE: I, the undersigned, state that I am the *Manager* of the *The La-Da Enterprises* (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

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DEC 29 1978

MO. OIL &amp; GAS COUNCIL DEC 29 1978

MO. OIL &amp; GAS COUNCIL

Signature

*Theodore L. Purvis*

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